

COLUMBUS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 6

CANCELLING FIFTH REVISED RATE NO. 6

NEW MEXICO INDUSTRIAL SERVICE

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AVAILABILITY:

Available to consumers located within the utility's service area, requiring transformer capacity in excess of 350 KVA but not more than 2,000 KVA, for all types of usage, subject to the established rules and regulations.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY RATES:

Customer Charge – All Customers	\$ 600.00	
Demand Charge	\$ 18.35 / KW	X
Energy Charge – All kWh	6.800¢ / kWh	X

CONDITION OF SERVICE:

1. Reduced voltage starting equipment may be required on all motors at levels based on the following primary voltage levels:
 - A. Primary Voltage 7,600 volts, motors \geq 50 H.P.
 - B. Primary Voltage 14,400 volts, motors \geq 100 H.P.
2. All wiring, pole lines, wires, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering service, or on any object or event incidental to the rendition of the service.

Advice Notice No. 62

Signature 
Chris Martinez, Executive VP & General Manager

EFFECTIVE

May 3, 2024

Replaced by NMPRC

By: Rule No. 540

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MINIMUM MONTHLY CHARGE:

The monthly minimum charge shall be the highest one of the following charges as determined for the customer in question.

1. The minimum monthly charge specified in the contract for service.
2. \$1.25 per KVA of installed transformer capacity.
3. Billings otherwise applicable under the applicable rate (excluding power cost adjustment charges) are applicable to the minimums.

SERVICE PROVISIONS:

Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The monthly bill rendered in accordance with the rates set forth herein is due and payable within twenty (20) days from the date on the bill. A ten percent (10%) charge shall be added to any account balance which is outstanding for more than sixty (60) days from the date of the bill.

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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in each specified time period, if applicable, during the month adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power is less than 90% lagging.

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE:

The utility shall, if purchased power expense is increased or decreased above or below the base purchased power cost of \$ 0.090174 / kWh sold, flow through to the users such increases or decreases, in accordance with NMPRC Rule 17.9.550 NMAC.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cot utilized in establishing the present rates, in accordance with NMPRC Rule 17.9.540 NMAC.

INTERRUPTION OF SERVICE

The cooperative will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Cooperative. In any such case the Cooperative will not be liable for damages. The Cooperative cannot guarantee 100 percent reliability.

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LIMITATION OF RATE

Electric service under this schedule is not available for standby service and shall not be resold or shared with others.

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