

COLUMBUS ELECTRIC COOPERATIVE, INC.

ORIGINAL RATE NO. 9

LARGE INDUSTRIAL SERVICE

#APR 25 '18 PW 2.45

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AVAILABILITY:

Available to consumers located within the utility's service area, requiring transformer capacity in excess of 2,000 KVA but not more than 3,000 KVA, for all types of usage, subject to the established rules and regulations.

Service shall be normally furnished and metered at the Cooperative's available distribution voltages but less than 69,000 volts, and at a single point of delivery measured through approved electrical metering determined by the Cooperative, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served.

Service will be furnished subject to the Cooperative's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Cooperative's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are incorporated herein and made a part of this Schedule as if fully written herein.

CONDITION OF SERVICE:

1. Reduced voltage starting equipment shall be required on all motors at levels based on the following primary voltage levels:
  - A. Primary Voltage 7,600 volts, motors =>50 H.P.
  - B. Primary Voltage 14,400 volts, motors =>100 H.P.
2. All wiring, pole lines, wires, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

SERVICE PROVISIONS:

Delivery Point. The delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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APR 25 2018

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DISTRIBUTION EQUIPMENT:

The customer shall also provide at his expense suitable protective equipment and devices, as reasonably approved by the Cooperative, to protect Cooperative's system and its service to other electric users from disturbances or faults that may occur on customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Cooperative. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Cooperative's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY RATES:

Customer Charge – All Customers	\$800.00
Demand Charge	\$19.50 / KW
Energy Charge – All kWh	9.722¢ / kWh

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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MINIMUM MONTHLY CHARGE:

The monthly minimum charge shall be the highest one of the following charges as determined for the customer in question.

1. The minimum monthly charge specified in the contract for service.
2. \$1.25 per KVA of installed transformer capacity.
3. Billings otherwise applicable under the applicable rate (excluding power cost adjustment charges) are applicable to the minimums.

TERMS OF PAYMENT:

The monthly bill rendered in accordance with the rates set forth herein are due and payable within twenty (20) days from the date on the bill. A ten percent (10%) charge shall be added to any account balance which is outstanding for more than sixty (30) days from the date of the bill.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in each specified time period, if applicable, during the month adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power is less than 90% lagging.

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FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE:

The utility shall, if purchased power expense is increased or decreased above or below the base purchased power cost of \$0.080502 / kWh sold, flow through to the users such increases or decreases, in accordance with NMPRC Rule 17.9.550 NMAC or any successor rule thereto.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule 17.9.540 NMAC.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Cooperative. In any such case the Cooperative will not be liable for damages. The Cooperative does not guarantee 100 percent reliability.

LIMITATION OF RATE

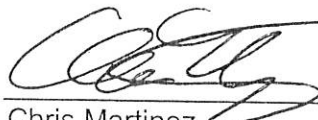
Electric service under this schedule is not available for standby service and shall not be resold or shared with others. .

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